Interactive Brokers LLC CARB SB 253 Disclosure

Disclosure: This report has been prepared for purposes of Interactive Brokers LLC's (IB LLC) reporting under California's Climate Corporate Data Accountability Act (SB 253). The emissions data and related statements are based on information available to IB LLC at the time of preparation, including utility invoices, fuel-delivery records, renewable electricity documentation, square-footage allocations and other internal records. Certain estimates, assumptions and methodologies are described in the notes to the table. The report should be read together with those notes, and the figures may be updated if additional information becomes available or if applicable regulatory guidance changes.

California Air Resources Board - (CARB) - Climate Corporate Data Accountability Act Senate Bill 253 (SB 253)								
Reporting Entity	Interactive Brokers LLC (IB LLC)							
Reporting Standard / Protocol	Greenhouse Gas (GHG) Protocol Corporate Standards (2004 & 2015)							
Organizational Boundary Approach	Operational Control[1]							
GWP Source	2025 Data IPCC Sixth Assessment Report (AR6) & 2022 Base Year Data IPCC Fourth Assessment Report (AR4)[2]							
Reporting Period / Fiscal Year	FY 2025							
Emissions Basis	Gross emissions (no netting of offsets)							
Completeness / Exclusions Statement	Our completeness / exclusion statement is outlined in footnotes.[3]							
Greenhouse Gas Emissions								
Source / Method - CO2e	**FY 2025 tCO_2e**	**FY 2022 tCO_2e**	**FY 2025 CO_2**	**FY 2022 CO_2**	**FY 2025 CH_4**	**FY 2022 CH_4**	**FY 2025 N_2O**	**FY 2022 N_2O**
Total Scope 1 & 2 emissions (location-based)	1081.93	1333.26	1075.41	1323.75	2.80	3.62	3.72	5.89
Total Scope 1 & 2 emissions (market-based)	0.00	364.99	0.00	363.04	0.00	0.74	0.00	1.21
Scope 1 – Diesel Combustion[4]	0.00	2.87	0.00	2.86	0.00	0.00	0.00	0.01
Scope 2 – Electricity (Location-Based)[5]	1081.93	1330.39	1075.41	1320.89	2.80	3.61	3.72	5.88
Scope 2 – Electricity (Market-Based)[6]	0.00	362.12	0.00	360.18	0.00	0.74	0.00	1.21

1 Facilities are based in Chicago, Washington, D.C., Fort Lauderdale and West Palm Beach with additional employees based in Greenwich. As employees in Greenwich support both IB LLC and its affiliate, IBG LLC, for the purposes of reporting we have included Greenwich in our metrics for assessment. We have not excluded any IB LLC facility.

2 Base year comparability.
FY 2022 is presented as the base year for comparison purposes. The FY 2022 base year was calculated using IPCC AR4 global warming potentials and a usage-based diesel methodology. FY 2025 was calculated using IPCC AR6 global warming potentials and, for diesel, a fuel-delivery/refill proxy methodology because the back-up generator's usage metering is unreliable. The FY 2022 base year has not been restated for these changes because the data is considered accurate FY 2022 Scope 1 and 2 emissions, and the FY 2025 disclosure is intended to report current-year emissions using the methodology described in these notes. As a result, year-over-year comparisons should be read with these methodological differences in mind.

3 GHGs: HFCs, PFCs, SF_6, NF_3 screened and confirmed not applicable FY 2025.
There are no direct or indirect biogenic emissions.
High data quality with low uncertainty, based on complete invoice sets and square footage allocation, with minimal estimates used.
The only Scope 1 source is a back-up diesel generator, which is operated mainly for periodic testing. Because the generator's fuel metering is unreliable, we use fuel-delivery (refill) records to estimate emissions. All diesel delivered is treated as burned in the year it is delivered. The tank was last refilled in 2024, and the full quantity delivered was included in 2024 Scope 1 emissions. No diesel was delivered in FY 2025, so no Scope 1 emissions are reported for FY 2025. Any fuel actually burned in FY 2025 was therefore already counted in 2024. This approach recognizes emissions when fuel is delivered rather than when it is burned, so emissions may shift between years. It does not omit any emissions. We consider the effect immaterial to total Scope 1 and 2 emissions.

4 Emission factors S1 - No emissions for 2025 because no diesel was delivered during the year (see footnote 3).

5 Emission factors S2 Location based - US EPA - eGRID 2023 Sub Region (Publication Year 2025).

6 IB LLC utilizes direct contracts for renewable electricity and where these are not available RECs are purchased reflecting 100% renewable coverage.